

Environmental Data

Methodology

Organizational Boundary

Dream Impact Trust uses the operational control approach for sustainability reporting. Data for energy consumption, water consumption, waste generation and GHG emissions includes assets owned and operated as per the entity's control approach. Assets, such as Sussex Center, where Dream Impact Trust has joint control with another Dream entity is included at 100%. 2019 is considered as the baseline year and the boundary includes data for the full year or since the asset is operational unless otherwise stated. Floor area square footage is based on gross leasable area ("GLA") as at the end of reporting year.

Operational Boundary

Dream Impact Trust measures and reports both scope 1 and 2 GHG emissions related to its activities across its value chain.

Interpretation of Scope 1 and 2 GHG emissions

- **Scope 1:** Direct GHG emissions occur from sources that are owned or controlled by the organization, for example, emissions from combustion in owned or controlled boilers, furnaces, vehicles, etc.
- **Scope 2:** All indirect emissions that result from the organization's activities and that occur at another location during the combustion of a primary energy source. Possible applications are electricity, heating and cooling (DH&C), steam, among others.

Note on environmental performance indicators

Dream Impact Trust has used the Greenhouse Gas Protocol-A Corporate Accounting and Reporting Standard (Revised Version –March 2004) to develop its GHG emissions accounting methodology and has reported in accordance with guidance from the Protocol since 2019. This provides a consistent approach to measuring and reporting its sustainability performance, contributing to transparency in reporting.

For energy, water, waste and GHG emissions data coverage, Dream Impact Trust reports performance indicators according to their absolute performance, reflecting the gross total of the available data for a specific period and utility. Indirect GHG emissions are reported according to the location-based accounting method, however for district heating and cooling the market-based accounting method is applied where appropriate, reflecting the limited availability of location-specific factors that better represent the emissions associated with these energy sources. Emission factors for natural gas and location-based electricity have been sourced from Canada's 2026 National Inventory Report, published in April 2026. This resulted in a restatement of 2024 GHG emissions, including Scope 1 & 2 intensity, as well as Scope 2 absolute emissions and combined Scope 1 & 2 absolute emissions across the Office, Multi-family and Total Portfolios. Global Warming Potential values have been sourced from the IPCC's Fourth Annual Report (AR4).

Independent Assurance

Select performance metrics for Dream Impact Trust referenced in this Supplement have undergone limited-assurance. For more information about the scope of limited assurance, including the select performance metrics, please refer to the Independent Practitioner's Limited Assurance report.

[Limited Assurance report](#)

✓ This symbol identifies third party limited assurance of the data

GHG Emissions				
Content		2019	2024 ⁽¹⁾	2025 ⁽²⁾
Office Portfolio				
Scope 1 - absolute	tCO ₂ e	1,211	989	1,012
	Data coverage (%)	100%	100%	97%
Scope 2 - absolute	tCO ₂ e	391	871	763
	Data coverage (%)	65%	100%	100%
Scope 1 & 2 - absolute	tCO ₂ e	1,602	1,860	1,775
	Data coverage (%)	75%	100%	100%

GHG Emissions - Continued				
Content		2019	2024 ⁽¹⁾	2025 ⁽²⁾
Scope 1 & 2 - intensity ⁽³⁾	kgCO ₂ e/sf	1.92	1.59	1.66 ✓
Multi-family Portfolio				
Scope 1 - absolute	tCO ₂ e	N/A	2,674	2,823
	Data coverage (%)		97%	100%
Scope 2 - absolute	tCO ₂ e		564	623
	Data coverage (%)		96%	99%
Scope 1 & 2 - absolute	tCO ₂ e		3,238	3,446
	Data coverage (%)		96%	100%
Total Portfolio				
Scope 1 - absolute	tCO ₂ e	1,211	3,663	3,835 ✓
	Data coverage (%)	100%	99%	99%
Scope 2 - absolute	tCO ₂ e	391	1,435	1,386 ✓
	Data coverage (%)	65%	99%	100%
Scope 1 & 2 - absolute	tCO ₂ e	1,602	5,098	5,221 ✓
	Data coverage (%)	75%	99%	100%

Energy (Fuel, Electricity & District Heating / Cooling)				
Content		2019	2024 ⁽¹⁾	2025 ⁽²⁾
Office Portfolio				
Total consumption	GJ	78,137	79,080	73,212
	Data coverage (%)	75%	100%	100%
Energy Intensity ⁽³⁾	GJ/sf	0.09	0.07	0.07 ✓
Multi-family Portfolio				
Total consumption	GJ	N/A	90,460	101,688
	Data coverage (%)		96%	100%
Total Portfolio				
Total consumption	GJ	78,137	169,540	174,900 ✓
	Data coverage (%)	75%	99%	100%

Renewable Energy Generated				
Content		2019	2024	2025
Total renewable energy generated	ekWh	No renewable electricity was generated	95,747	92,205
	Gigajoules		345	332

Water				
Content		2019	2024 ⁽¹⁾⁽⁴⁾⁽⁵⁾	2025 ⁽²⁾
Office Portfolio				
Total volume of water consumption	m ³	61,827	42,281	49,404
	Data coverage (%)	100%	93%	88%
Water intensity ⁽³⁾	m ³ /sf	0.064	0.038	0.043
Multi-family Portfolio				
Total volume of water consumption	m ³	N/A	174,191	176,231
	Data coverage (%)	N/A	84%	86%
Total Portfolio				
Total volume of water consumption	m ³	61,827	216,472	225,635 ✓
	Data coverage (%)	100%	88%	87%

Waste				
Content		2019	2024 ⁽⁶⁾	2025
Office Portfolio				
Total waste generated	Tonnes	222	386	352
	Data coverage (%)	71%	54%	45%
Waste diversion rate	(%)	40%	59%	61%
Multi-family Portfolio				
Total waste generated	Tonnes	N/A	142	150
	Data coverage (%)	N/A	13%	7%
Waste diversion rate	(%)	N/A	31%	30%
Total Portfolio				
Total waste generated	Tonnes	222	528	502 ✓
	Data coverage (%)	71%	33%	23%
Waste diversion rate	(%)	40%	52%	52%

Social Data⁽⁷⁾

Employees ⁽⁸⁾⁽⁹⁾				
Content		2023	2024	2025
Employees ⁽¹⁰⁾	Total	266	270	260
	Women	48%	48%	46%
	Men	52%	52%	54%
Managers ⁽¹¹⁾	Women	42%	43%	41%
	Men	58%	57%	59%
Senior Managers ⁽¹²⁾	Women	43%	29%	27%
	Men	57%	71%	73%
Executives ⁽¹³⁾	Women	50%	50%	0%
	Men	50%	50%	100%
New Hires		57	31	48
Voluntary turnover ⁽¹⁴⁾		20%	17%	20%

Training and Development				
Content		2023	2024	2025
Tuition fees		\$ 146,968	\$ 89,833	\$ 27,909
Professional fees ⁽¹⁵⁾		\$ 207,783	\$ 241,015	\$ 222,148
Training hours (annual average per employee) ⁽¹⁵⁾		See note ⁽¹⁶⁾	See note ⁽¹⁶⁾	1.12 hours

Diversity ⁽¹⁵⁾⁽¹⁷⁾				
Content		2023	2024	2025
Visible Minority		51%	51%	40%
Indigenous		3%	3%	3%
LGBTQ+		8%	8%	8%
Accessibility		6%	6%	5%

Health and Safety			
Content	2023	2024	2025
Fatalities	0	0	0
Lost-time Injury (LTI) Rate	0.41	0	0.41

Governance Data

Board Diversity				
Content	2023	2024	2025	
Board of Trustees	Women	50%	63%	57%
	Men	50%	37%	43%

Footnotes

(1) Includes data from assets: 349 Carlaw, 49 Ontario, 10 Lower Spadina, Sussex Centre, Zibi Block 211, 76 Stafford, 68-70 Claremont Street, Zibi Block 2/3, Zibi Block 208, 72-82 Berkeley St, Zibi Block 10 (Alto), Zibi Block 11 (Alto II), Weston Common, Robinwood Portfolio, 111 Cosburn, 262 Jarvis, 70 Park and 786 Southwood since the date of their operational control under Dream Impact Trust.

(2) Includes data from assets: 49 Ontario, Sussex Centre, Zibi Block 211, 76 Stafford, 68-70 Claremont Street, Zibi Block 2/3, Zibi Block 208, 72-82 Berkeley St, Zibi Block 10 (Alto), Zibi Block 11 (Alto II), Weston Common, Robinwood Portfolio, 111 Cosburn, 262 Jarvis, 70 Park and 786 Southwood since the date of their operational control under Dream Impact Trust.

(3) Only includes office-type assets owned for full reporting year.

(4) Water metrics for 2024 water consumption has been restated due to identified corrections to meter allocation and improved data processing. As a result, the following revisions have been made to historically reported amounts. The baseline year (2019) was not impacted by this restatement, as the relevant properties were not yet operational.

- Water consumption metrics were revised for the following (m3):
 - 2024: Office Portfolio consumption volume from 70,785 to 42,281 (decrease of 40%); and
 - 2024: Total Portfolio consumption volume from 244,976 to 216,472 (decrease of 12%); and
- Water intensity metrics were revised for the following (m3/sf):
 - 2024: intensity from 0.06 to 0.038 (decrease of 37%)

(5) In 2025, 2024 data coverage was updated to reflect methodology changes, which impact comparability with prior periods.

(6) In 2025, 2024 data coverage was updated to reflect a transition to monthly data availability.

(7) Includes only employees of Dream Asset Management Corporation, Dream European Advisors GmbH, Dream Netherlands Advisors B.V., and Dream US Manager LLC. Does not include employees at Dream recreational properties, employees on unpaid leaves of absence (e.g., permanent disability, long-term disability, parental leave) or interns.

(8) Numbers represented as total headcount, not full-time equivalent.

(9) Percentages are based on total head count.

(10) Based on employees at all levels.

(11) Managers includes manager level employees and above.

(12) Includes Vice Presidents and above.

(13) Executives include: the Portfolio Manager and Chief Financial Officer of MPCT.UN.

(14) Turnover is calculated as a percentage of average employee headcount in noted category.

(15) Tracked at the Dream group of companies level.

(16) Data was not tracked during this period.

(17) The demographic survey results were based on anonymous participants. Percentages were based on total headcount. Includes employees which selected multiple responses.

Global Reporting Initiative (GRI) Standards

Statement of use	Dream Impact Trust has reported the information cited in this GRI content index for the period January 1, 2025 to December 31, 2025 with reference to the GRI Standards.
GRI 1 used	GRI 1: Foundation 2021

GRI Standard	Disclosure	Response
GRI 2: General Disclosures 2021	2-1 Organizational details	<i>Dream Sustainability Report 2025 page 3</i>
	2-2 Entities included in the organization’s sustainability reporting	<i>Dream Sustainability Report 2025 page 3</i>
	2-3 Reporting period, frequency and contact point	<i>Dream Sustainability Report 2025 page 3</i>
	2-4 Restatements of information	<i>Dream Sustainability Report 2025 page 3</i>
	2-5 External assurance	<i>Dream Sustainability Report 2025 page 3</i>
	2-7 Employees	<i>Dream Sustainability Report 2025 & Dream Impact Trust 2025 ESG Supplement - Social Data</i>
	2-9 Governance structure and composition	<i>See page 26-28 in the March 2026 Annual Information Form and pages 16-20, 47-48, and 51-54 in the April 2026 Annual Meeting Notice and Management Information Circular.</i>
	2-10 Nomination and selection of the highest governance body	<i>See pages 46 and 52-54 of the April 2026 Notice of Annual Meeting of Unitholders and Management Information Circular.</i>
	2-11 Chair of the highest governance body	<i>See pages 22-23 in the March 2026 Annual Information Form.</i>
	2-12 Role of the highest governance body in overseeing the management of impacts	<i>See the Dream Impact Trust Mandate for the Board of Trustees, Dream Impact Trust Mandate for the Board of Directors, and the Dream Impact Trust Governance, Compensation and Environmental Committee Charter.</i>
	2-13 Delegation of responsibility for managing impacts	<i>See the Dream Impact Trust Governance, Compensation and Environmental Committee Charter.</i>
	2-14 Role of the highest governance body in sustainability reporting	<i>See the Dream Impact Trust Governance, Compensation and Environmental Committee Charter and the Dream Impact Trust Audit Committee Charter.</i>
	2-15 Conflicts of interest	<i>See page 29 in the March 2026 Annual Information Form and pages 37 and 51 in the April 2026 Annual Meeting Notice and Management Information Circular.</i>
	2-16 Communication of critical concerns	<i>See the Dream Impact Trust Disclosure Policy for more information.</i>
	2-17 Collective knowledge of the highest governance body	<i>See pages 35 and 50 of the April 2026 Notice of Annual Meeting of Unitholders and Management Information Circular.</i>
	2-18 Evaluation of the performance of the highest governance body	<i>See pages 39 and 54 of the April 2026 Notice of Annual Meeting of Unitholders and Management Information Circular.</i>
	2-19 Remuneration policies	<i>See page 11 of the Declaration of Trust and pages 58-76 in the April 2026 Annual Meeting Notice and Management Information Circular.</i>
2-20 Process to determine remuneration	<i>See pages 58-76 in the April 2026 Annual Meeting Notice and Management Information Circular.</i>	
2-27 Compliance with laws and regulations	<i>No material instances of non-compliance with laws and regulations during the reporting period.</i>	

GRI Standard	Disclosure	Response
GRI 2: General Disclosures 2021	2-28 Membership associations	<p><i>Memberships across the Dream group of companies</i></p> <ul style="list-style-type: none"> <i>Building Owners and Managers Association (BOMA)</i> <i>REALPAC</i> <i>International Council of Shopping Centres (ICSC)</i> <i>Building Industry and Land Development Association (BILD)</i> <i>City of Toronto Green Will Initiative</i> <i>NAIOP</i> <i>Local Business Improvement Associations</i> <i>Urban Land Institute (ULI)</i> <i>Catalyst Member of the Canadian Green Building Council (CaGBC)</i> <i>European Public Real Estate Association (EPRA)</i> <i>Real Estate Council of Alberta (RECA)</i> <i>Saskatchewan Real Estate Council (SREC)</i> <i>Real Estate Council of Ontario (RECO)</i>
GRI 302: Energy 2016	302-1 Energy consumption within the organization	<ul style="list-style-type: none"> a. Total fuel consumption within the organization from non-renewable sources, in joules or multiples, and including fuel types used: <i>76,284 GJ (natural gas)</i> b. Total fuel consumption within the organization from renewable sources, in joules or multiples, and including fuel types used: <i>0 (No renewable fuel consumption during the reporting period)</i> c. In joules, watt-hours or multiples, the total: <ul style="list-style-type: none"> i. electricity consumption: <i>81,401 GJ</i> ii. heating consumption: <i>natural gas (see 302-1 a.)</i> iii. cooling consumption: <i>8,289 GJ</i> iv. steam consumption: <i>8,926 GJ</i> d. In joules, watt-hours or multiples, the total: <ul style="list-style-type: none"> i. electricity sold: <i>0 (No electricity sold during the reporting period)</i> ii. heating sold: <i>0 (No heating sold during the reporting period)</i> iii. cooling sold: <i>0 (No cooling sold during the reporting period)</i> iv. steam sold: <i>0 (No steam sold during the reporting period)</i> e. Total energy consumption within the organization, in joules or multiples: <i>174,900 GJ</i> f. Standards, methodologies, assumptions, and/or calculation tools used: <i>All emissions and energy consumption calculation methodologies are based on The Greenhouse Gas Protocol-A Corporate Accounting and Reporting Standard (Revised Version –March 2004)</i> g. Source of the conversion factors used: <i>Energy Star Portfolio Manager Technical Reference - Thermal Energy Conversions (August 2015)</i>
GRI 302: Energy 2016	302-3 Energy intensity	<ul style="list-style-type: none"> a. Energy intensity ratio for the organization: <i>0.07 GJ/sf</i> b. Organization-specific metric (the denominator) chosen to calculate the ratio: <i>2,415,000 sf (assets owned for full reporting year)</i> c. Types of energy included in the intensity ratio; whether fuel, electricity, cooling, steam, or all: <i>fuel (natural gas), electricity, cooling, and steam</i> d. Whether the ratio uses energy consumption within the organization, outside of it, or both: <i>The ratio only uses energy consumption within the organization</i> <p><i>Figures presented above represent the Total Portfolio, including assets located in both the Office Portfolio and Multi-Family Portfolio.</i></p>

GRI Standard	Disclosure	Response
GRI 303: Water and Effluents 2018	303-5 Water consumption	<p>a. Total water consumption from all areas in megaliters: <i>225.64 megalitres</i></p> <p>b. Total water consumption from all areas with water stress in megaliters: <i>223.43 megalitres</i></p> <p>c. Change in water storage in megaliters, if water storage has been identified as having a significant water-related impact: <i>Not applicable, water storage has not been identified as having a significant water-related impact</i></p> <p>d. Any contextual information necessary to understand how the data have been compiled, such as any standards, methodologies, and assumptions used, including whether the information is calculated, estimated, modeled, or sourced from direct measurements, and the approach taken for this, such as the use of any sector-specific factors: <i>The operational control approach is used for quantification of water consumption. Water consumption data is collected using utility invoices/data portals.</i></p>
GRI 305: Emissions 2016	305-1 Direct (Scope 1) GHG emissions	<p>a. Gross direct (Scope 1) GHG emissions in metric tons of CO2 equivalent: <i>3,835 tCO2e</i></p> <p>b. Gases included in the calculation; whether CO2, CH4, N2O, HFCs, PFCs, SF6, NF3, or all: <i>CO2, CH4, N2O</i></p> <p>c. Biogenic CO2 emissions in metric tons of CO2 equivalent: <i>Not applicable</i></p> <p>d. Base year for the calculation, if applicable, including:</p> <p>i. the rationale for choosing it: <i>2019 has been selected as the base year, as it represents the earliest year for which complete and verified emissions data are available</i></p> <p>ii. emissions in the base year: <i>1,211 tCO2e</i></p> <p>iii. the context for any significant changes in emissions that triggered recalculations of base year emissions: <i>Not applicable</i></p> <p>e. Source of the emission factors and the global warming potential (GWP) rates used, or a reference to the GWP source: <i>Emission factors for natural gas have been sourced from Canada's National Inventory Report (1990–2024): Greenhouse Gas Sources and Sinks in Canada, published in April 2026; Global Warming Potential (GWP) values have been sourced from the IPCC Fourth Assessment Report (AR4)</i></p> <p>f. Consolidation approach for emissions; whether equity share, financial control, or operational control: <i>Operational control</i></p> <p>g. Standards, methodologies, assumptions, and/or calculation tools used: <i>All emissions and energy consumption calculation methodologies are based on The Greenhouse Gas Protocol-A Corporate Accounting and Reporting Standard (Revised Version –March 2004)</i></p>
GRI 305: Emissions 2016	305-2 Energy indirect (Scope 2) GHG emissions	<p>a. Gross location-based energy indirect (Scope 2) GHG emissions in metric tons of CO2 equivalent: <i>Gross location-based energy indirect and gross market-based energy indirect (Scope 2) GHG emissions in metric tons of CO2 equivalent are calculated based on the emission factors associated with electricity. Where market-based emission factors are available, additional disclosures are added: 1,386 tCO2e.</i></p> <p>b. If applicable, gross market-based energy indirect (Scope 2) GHG emissions in metric tons of CO2 equivalent: <i>see 305-2 a.</i></p> <p>c. If available, the gases included in the calculation; whether CO2, CH4, N2O, HFCs, PFCs, SF6, NF3, or all: <i>CO2, CH4, N2O</i></p> <p>d. Base year for the calculation, if applicable, including:</p> <p>i. the rationale for choosing it: <i>2019 has been selected as the base year, as it represents the earliest year for which complete and verified emissions data are available</i></p> <p>ii. emissions in the base year: <i>391 tCO2e</i></p> <p>iii. the context for any significant changes in emissions that triggered recalculations of base year emissions: <i>Not applicable</i></p> <p>e. Source of the emission factors and the global warming potential (GWP) rates used, or a reference to the GWP source: <i>Emission factors for electricity have been sourced from Canada's National Inventory Report (1990–2024): Greenhouse Gas Sources and Sinks in Canada, published in April 2026; Global Warming Potential (GWP) values have been sourced from the IPCC Fourth Assessment Report (AR4)</i></p> <p>f. Consolidation approach for emissions; whether equity share, financial control, or operational control: <i>Operational control</i></p> <p>g. Standards, methodologies, assumptions, and/or calculation tools used: <i>All emissions and energy consumption calculation methodologies are based on The Greenhouse Gas Protocol-A Corporate Accounting and Reporting Standard (Revised Version –March 2004)</i></p>

GRI Standard	Disclosure	Response
GRI 305: Emissions 2016	305-4 GHG emissions intensity	<p>a. GHG emissions intensity ratio for the organization: <i>2.08 kgCO₂e/sf</i></p> <p>b. Organization-specific metric (the denominator) chosen to calculate the ratio: <i>2,415,000 sf (assets owned for full reporting year)</i></p> <p>c. Types of GHG emissions included in the intensity ratio; whether direct (Scope 1), energy indirect (Scope 2), and/or other indirect (Scope 3): <i>Scope 1 and Scope 2</i></p> <p>d. Gases included in the calculation; whether CO₂, CH₄, N₂O, HFCs, PFCs, SF₆, NF₃, or all: <i>CO₂, CH₄, N₂O</i></p> <p><i>Figures presented above represent the Total Portfolio, including assets located in both the Office Portfolio and Multi-Family Portfolio.</i></p>
GRI 306: Waste 2020	306-3 Waste generated	<p>a. Total weight of waste generated in metric tons, and a breakdown of this total by composition of the waste:</p> <ul style="list-style-type: none"> • Hazardous waste generated: - • Non-Hazardous waste generated: <i>502 MT</i> • Waste to landfill: <i>242 MT</i> • Waste diverted: <i>260 MT</i> <p>b. Contextual information necessary to understand the data and how the data has been compiled: <i>Waste data is collected directly from waste hauler reports.</i></p>

Sustainability Accounting Standards Board (SASB) Real Estate Standard

Code	Metric	Category	Unit	Reference
IF-RE-130a.1	Energy consumption data coverage as a percentage of total floor area, by property sector	Quantitative	Percentage (%) by floor area	<i>Dream Impact Trust 2025 ESG Supplement - Environmental Data. Data coverage is based on the availability of meter data.</i>
IF-RE-130a.2	(1) Total energy consumed by portfolio area with data coverage	Quantitative	Gigajoules (GJ)	<i>Dream Impact Trust 2025 ESG Supplement - Environmental Data. Data presented includes estimations for data gaps.</i>
IF-RE-130a.5	Description of how building energy management considerations are integrated into property investment analysis and operational strategy	Discussion and Analysis	n/a	<i>Dream Sustainability Report 2025 - Page 26</i>
IF-RE-140a.1	Water withdrawal data coverage as a percentage of (1) total floor area	Quantitative	Percentage (%) by floor area	<i>Dream Impact Trust 2025 ESG Supplement - Environmental Data. Data coverage is based on the availability of meter data.</i>
IF-RE-140a.2	(1) Total water withdrawn by portfolio area with data coverage and (2) percentage in regions with High or Extremely High Baseline Water Stress, by property sector	Quantitative	Thousand cubic metres (m3), Percentage (%)	<i>(1) Dream Impact Trust 2025 ESG Supplement - Environmental Data. Data presented includes estimations for data gaps. (2) 99%, percentage based on consumption</i>
IF-RE-140a.4	Description of water management risks and discussion of strategies and practices to mitigate those risks	Discussion and Analysis	n/a	<i>Dream Sustainability Report 2025 - Page 26 and Dream Unlimited Environmental Policy</i>
IF-RE-410a.3	Discussion of approach to measuring, incentivising and improving sustainability impacts of tenants	Discussion and Analysis	n/a	<i>Dream Unlimited Environmental Policy</i>
IF-RE-450a.2	Description of climate change risk exposure analysis, degree of systematic portfolio exposure, and strategies for mitigating risks	Discussion and Analysis	n/a	<i>Dream Sustainability Report 2025 - Pages 9 and 26</i>
IF-RE-000.A	Number of assets, by property sector	Quantitative	Number	<i>Dream Impact Trust Annual Report 2025</i>
IF-RE-000.B	Leasable floor area, by property sector	Quantitative	Square metres (m2)	<i>Dream Impact Trust Annual Report 2025</i>
IF-RE-000.D	Average occupancy rate, by property sector	Quantitative	Percentage (%)	<i>Dream Impact Trust Annual Report 2025</i>

Task Force for Climate-related Financial Disclosures (TCFD) Recommendations

TCFD Pillar	TCFD Recommendation	Reference
Governance	Disclose the organization’s governance around climate-related risks and opportunities.	<i>Dream Sustainability Report 2025 - Pages 26 and 29 For further information see Dream Impact Trust’s Governance, Compensation and Environmental Committee Charter</i>
Strategy	Disclose the actual and potential impacts of climate-related risks and opportunities on the organization’s businesses, strategy, and financial planning where such information is material.	<i>Dream Sustainability Report 2025 - Page 26</i>
Risk Management	Disclose how the organization identifies, assesses, and manages climate-related risks.	<i>Dream Sustainability Report 2025 - Pages 26 and 29</i>
Metrics & Targets	Disclose the metrics and targets used to assess and manage relevant climate-related risks and opportunities where such information is material.	<i>Dream Sustainability Report 2025 - Pages 25, 26 and 29 Dream Impact Trust 2025 ESG Supplement - Environmental Data</i>