



## Environmental Data

### Methodology

#### Organizational Boundary

Dream Unlimited uses the operational control approach for sustainability reporting, with reporting currently limited to properties within the Distillery District. Data for energy consumption, water consumption, waste generation and GHG emissions is based on this defined reporting boundary. Dream Unlimited continues to assess opportunities to improve data coverage and, where feasible, incorporate additional properties within its portfolio into reported datasets over time. 2019 is considered as the baseline year and the boundary includes data for the full year. Floor area square footage is based on gross leasable area ("GLA") as at the end of the reporting year.

#### Operational Boundary

Dream Unlimited measures and reports both scope 1 and 2 GHG emissions related to its activities across its value chain.

#### Interpretation of Scope 1 and 2 GHG emissions

- **Scope 1:** Direct GHG emissions occur from sources that are owned or controlled by the organization, for example, emissions from combustion in owned or controlled boilers, furnaces, vehicles, etc.
- **Scope 2:** All indirect emissions that result from the organization's activities and that occur at another location during the combustion of a primary energy source. Possible applications are electricity, heating and cooling (DH&C), steam, among others.

#### Note on environmental performance indicators

Dream Unlimited has used the Greenhouse Gas Protocol-A Corporate Accounting and Reporting Standard (Revised Version –March 2004) to develop its GHG emissions accounting methodology and has reported in accordance with guidance from the Protocol since 2019. This provides a consistent approach to measuring and reporting its sustainability performance, contributing to transparency in reporting.

For energy, water, waste and GHG emissions data coverage, Dream Unlimited reports performance indicators according to their absolute performance, reflecting the gross total of the available data for a specific period and utility. Indirect GHG emissions are reported according to the location-based accounting method.

In addition, intensity values are calculated using the GLA for the Distillery District, which was operational for the full reporting year.

Emission factors for natural gas and location-based electricity have been sourced from Canada's 2026 National Inventory Report, published in April 2026. Global Warming Potential values have been sourced from the IPCC's Fifth Annual Report (AR5).

#### Independent Assurance

Select performance metrics for Dream Unlimited referenced in this Supplement have undergone limited assurance. For more information about the scope of limited assurance, including the select performance metrics, please refer to the Independent Practitioner's Limited Assurance report.

[Limited Assurance report](#)

✓ This symbol identifies third party limited assurance of the data

GHG Emissions				
Content		2019 <sup>(1)</sup>	2024 <sup>(1)</sup>	2025
Scope 1 - absolute	tCO <sub>2</sub> e	2,332	1,531	1,645 ✓
	Data coverage (%)	100%	70%	70%
Scope 2 - absolute	tCO <sub>2</sub> e	249	577	629 ✓
	Data coverage (%)	100%	92%	96%
Scope 1 & 2 - absolute	tCO <sub>2</sub> e	2,581	2,108	2,274 ✓
	Data coverage (%)	100%	87%	90%
Scope 1 & 2 - intensity	kgCO <sub>2</sub> e/sf	6.54	5.34	5.71 ✓



Energy (Electricity & Natural Gas)				
Content		2019 <sup>(2)</sup>	2024 <sup>(2)</sup>	2025
Total consumption	GJ	80,918	62,444	67,594 ✓
	Data coverage (%)	100%	87%	90%
Intensity	GJ/sf	0.205	0.158	0.17

Water				
Content		2019 <sup>(3)</sup>	2024 <sup>(3)</sup>	2025
Total volume of water consumption	m <sup>3</sup>	69,565	49,583	51,230 ✓
	Data coverage (%)	100%	86%	95%
Water intensity	m <sup>3</sup> /sf	0.18	0.13	0.13

Waste				
Content		2019 <sup>(5)</sup>	2024 <sup>(4)</sup>	2025
Total waste generated	Tonnes	See note	1,151	1,353 ✓
	Data coverage (%)	See note	100%	100%
Waste diversion rate	(%)	See note	13%	18%

## Social Data<sup>(6)</sup>

Employees <sup>(7)(8)</sup>				
Content		2023	2024	2025
Employees <sup>(9)</sup>	Total	266	270	260
	Women	48%	48%	46%
	Men	52%	52%	54%
Managers <sup>(10)</sup>	Women	42%	43%	41%
	Men	58%	57%	59%
Senior Managers <sup>(11)</sup>	Women	43%	29%	27%
	Men	57%	71%	73%
Executives <sup>(12)</sup>	Women	50%	50%	50%
	Men	50%	50%	50%
New Hires		57	31	48
Voluntary turnover <sup>(13)</sup>		20%	17%	20%



Training and Development			
Content	2023	2024	2025
Tuition fees	\$ 146,968	\$ 89,833	\$ 27,909
Professional fees <sup>(14)</sup>	\$ 207,783	\$ 241,015	\$ 222,148
Training hours (annual average per employee) <sup>(14)</sup>	See note <sup>(15)</sup>	See note <sup>(15)</sup>	1.12 hours

Diversity <sup>(14)(16)</sup>			
Content	2023	2024	2025
Visible Minority	51%	51%	40%
Indigenous	3%	3%	3%
LGBTQ+	8%	8%	8%
Accessibility	6%	6%	5%

Health and Safety			
Content	2023	2024	2025
Fatalities	0	0	0
Lost-time Injury (LTI) Rate	0.41	0	0.41

## Governance Data

Board Diversity				
Content		2023	2024	2025 <sup>(17)</sup>
Board of Directors	Women	50%	63%	43%
	Men	50%	37%	57%



## Footnotes

(1) Scope 1 and Scope 2 location-based emissions metrics are restated for 2024 and the 2019 baseline for emissions factors included in the 2026 National Inventory Report as well as the factors for emissions from natural gas from the IPCC Fifth Assessment Report ("AR5"). Furthermore, for 2024 and 2019, Scope 1 and Scope 2 emissions metrics are restated due to the disposition of the Arapahoe Basin Ski Resort that occurred in August 2024. As a result of the restatement for the updated 2026 NIR, AR5 and disposition of the aforementioned asset, the following revisions have been made to historically reported amounts:

- GHG emissions - Scope 1 absolute were revised for the following years (in tCO<sub>2</sub>e):
  - 2024: From 2,201 to 1,531 (decrease of 30%). The decrease is fully attributable to the disposition of the A-Basin Ski Resort; and
  - 2019: From 3,326 to 2,332 (decrease of 30%). The decrease is fully attributable to the disposition of the A-Basin Ski Resort.
- GHG emissions - Scope 2 absolute were revised for the following years (in tCO<sub>2</sub>e):
  - 2024: From 2,227 to 577 (decrease of 74%). The decrease reflects a 78% reduction attributable to the disposition of the A-Basin Ski Resort and a 4% increase attributable to updates in emissions factors from the 2026 NIR and AR5; and
  - 2019: From 2,105 to 249 (decrease of 88%). The decrease is fully attributable to the disposition of the A-Basin Ski Resort.
- GHG emissions - Scope 1 and 2 absolute decreased by 52% in 2024 and 52% in 2019:
  - 2024: From 4,428 to 2,108 (decrease of 52%). The decrease reflects a 54% reduction attributable to the disposition of the A-Basin Ski Resort and a 2% increase attributable to updates in emissions factors from the 2026 NIR and AR5; and
  - 2019: From 5,431 to 2,581 (decrease of 52%). The decrease is fully attributable to the disposition of the A-Basin Ski Resort.
- GHG emissions - Scope 1 and 2 intensity increased by 5% in 2024:
  - 2024: From 5.09 to 5.34 (increase of 5%). The increase is fully attributable to the updates in emissions factors from the 2026 NIR and AR5.

(2) Energy consumption metrics are restated for 2024 and 2019 due to the disposition of the Arapahoe Basin Ski Resort that occurred in August 2024, and as a result, the following revisions have been made to historically reported amounts:

- Energy consumption metrics were revised for the following years (GJ):
  - 2024: from 88,494 to 62,444 (decrease of 29%); and
  - 2019: from 108,379 to 80,918 (decrease of 25%).

(3) Water consumption metrics are restated for 2024 and 2019 due to the disposition of the Arapahoe Basin Ski Resort that occurred in August 2024, and as a result, the following revisions have been made to historically reported amounts:

- Water consumption metrics were revised for the following years (m<sup>3</sup>):
  - 2024: from 49,459 to 49,583 (increase of 0.3%). The resulting increase is due to water reduction initiatives implemented at Arapahoe Basin Ski Resort that reduced water consumption; and
  - 2019: from 72,049 to 69,565 (decrease of 3%).

(4) Waste generation metrics are restated for 2024 due to the disposition of the Arapahoe Basin Ski Resort that occurred in August 2024, and as a result, the following revisions have been made to historically reported amounts:

- Total waste generated was revised for the following years (tonnes):
  - 2024: from 1,289 to 1,151 (decrease of 11%).
- Waste diversion rate was revised for the following years (%):
  - 2024: from 18% to 13% (decrease of 28%).

(5) Indicator was not tracked during this period and cannot be estimated due to changes in methodology and limited access to historical information.

(6) Includes only employees of Dream Asset Management Corporation, Dream European Advisors GmbH, Dream Netherlands Advisors B.V., and Dream US Manager LLC. Does not include employees at Dream recreational properties, employees on unpaid leaves of absence (e.g., permanent disability, long-term disability, parental leave) or interns.

(7) Numbers represented as total headcount, not full-time equivalent.

(8) Percentages are based on total head count.



(9) Based on employees at all levels.

(10) Managers includes manager level employees and above.

(11) Includes Vice Presidents and above.

(12) Executives include: the Chief Responsible Officer and Chief Financial Officer of DRM.

(13) Turnover is calculated as a percentage of average employee headcount in noted category.

(14) Tracked at the Dream group of companies level.

(15) Data was not tracked during this period.

(16) The demographic survey results were based on anonymous participants. Percentages were based on total headcount. Includes employees which selected multiple responses.

(17) Board diversity has been updated to reflect Board composition as of June 3, 2026, due to changes that occurred subsequent to the reporting period.



## Global Reporting Initiative (GRI) Standards

<b>Statement of use</b>	Dream Unlimited has reported the information cited in this GRI content index for the period January 1, 2025 to December 31, 2025 with reference to the GRI Standards.
<b>GRI 1 used</b>	GRI 1: Foundation 2021

GRI Standard	Disclosure	Response
<b>GRI 2: General Disclosures 2021</b>	2-1 Organizational details	<i>Dream Sustainability Report 2025 page 3</i>
	2-2 Entities included in the organization’s sustainability reporting	<i>Dream Sustainability Report 2025 page 3</i>
	2-3 Reporting period, frequency and contact point	<i>Dream Sustainability Report 2025 page 3</i>
	2-4 Restatements of information	<i>Dream Sustainability Report 2025 page 3</i>
	2-5 External assurance	<i>Dream Sustainability Report 2025 page 3</i>
	2-7 Employees	<i>Dream Sustainability Report 2025 &amp; Dream Unlimited 2025 ESG Supplement - Social Data</i>
	2-9 Governance structure and composition	<i>See page 31 in the March 2026 Annual Information Form and pages 11-17 and 26-29 in the April 2026 Annual Meeting Notice and Management Information Circular.</i>
	2-10 Nomination and selection of the highest governance body	<i>See pages 27-31 in the April 2026 Annual Meeting Notice and Management Information Circular.</i>
	2-11 Chair of the highest governance body	<i>See pages 29-31 in the March 2026 Annual Information Form and page 13 in the April 2026 Notice of Annual Meeting of Shareholders and Management Information Circular.</i>
	2-12 Role of the highest governance body in overseeing the management of impacts	<i>See the 2026 Dream Unlimited Mandate for the Board of Directors and the Dream Unlimited Governance, Environmental and Nominating Committee Charter.</i>
	2-13 Delegation of responsibility for managing impacts	<i>See the Dream Unlimited Governance, Environmental and Nominating Committee Charter.</i>
	2-14 Role of the highest governance body in sustainability reporting	<i>See the Dream Unlimited Governance, Environmental and Nominating Committee Charter and the Dream Unlimited Audit Committee Charter.</i>
	2-15 Conflicts of interest	<i>See page 36 in the March 2026 Annual Information Form and page 26 in the April 2026 Notice of Annual Meeting of Shareholders and Management Information Circular.</i>
	2-16 Communication of critical concerns	<i>See the Dream Unlimited Disclosure Policy for more information.</i>
	2-17 Collective knowledge of the highest governance body	<i>See pages 24-25 in the April 2026 Annual Meeting Notice and Management Information Circular.</i>
	2-18 Evaluation of the performance of the highest governance	<i>See pages 29-30 in the April 2026 Annual Meeting Notice and Management Information Circular.</i>
	2-19 Remuneration policies	<i>See pages 41-83 in the April 2026 Annual Meeting Notice and Management Information Circular.</i>
2-20 Process to determine remuneration	<i>See pages 41-83 in the April 2026 Annual Meeting Notice and Management Information Circular.</i>	
2-27 Compliance with laws and regulations	<i>No material instances of non-compliance with laws and regulations during the reporting period.</i>	



GRI Standard	Disclosure	Response
<b>GRI 2: General Disclosures 2021</b>	2-28 Membership associations	<p><i>Memberships across the Dream group of companies</i></p> <ul style="list-style-type: none"> <li><i>Building Owners and Managers Association (BOMA)</i></li> <li><i>REALPAC</i></li> <li><i>International Council of Shopping Centres (ICSC)</i></li> <li><i>Building Industry and Land Development Association (BILD)</i></li> <li><i>City of Toronto Green Will Initiative</i></li> <li><i>NAIOP</i></li> <li><i>Local Business Improvement Associations</i></li> <li><i>Urban Land Institute (ULI)</i></li> <li><i>Catalyst Member of the Canadian Green Building Council (CaGBC)</i></li> <li><i>European Public Real Estate Association (EPRA)</i></li> <li><i>Real Estate Council of Alberta (RECA)</i></li> <li><i>Saskatchewan Real Estate Council (SREC)</i></li> <li><i>Real Estate Council of Ontario (RECO)</i></li> </ul>
<b>GRI 302: Energy 2016</b>	302-1 Energy consumption within the organization	<ul style="list-style-type: none"> <li>a. Total fuel consumption within the organization from non-renewable sources, in joules or multiples, and including fuel types used: <i>32,731 GJ (natural gas)</i></li> <li>b. Total fuel consumption within the organization from renewable sources, in joules or multiples, and including fuel types used: <i>0 (No renewable fuel consumption during the reporting period)</i></li> <li>c. In joules, watt-hours or multiples, the total:               <ul style="list-style-type: none"> <li>i. electricity consumption: <i>34,863 GJ</i></li> <li>ii. heating consumption: <i>natural gas (see 302-1 a.)</i></li> <li>iii. cooling consumption: <i>0 (No cooling consumption during the reporting period)</i></li> <li>iv. steam consumption: <i>0 (No steam consumption during the reporting period)</i></li> </ul> </li> <li>d. In joules, watt-hours or multiples, the total:               <ul style="list-style-type: none"> <li>i. electricity sold: <i>0 (No electricity sold during the reporting period)</i></li> <li>ii. heating sold: <i>0 (No heating sold during the reporting period)</i></li> <li>iii. cooling sold: <i>0 (No cooling sold during the reporting period)</i></li> <li>iv. steam sold: <i>0 (No steam sold during the reporting period)</i></li> </ul> </li> <li>e. Total energy consumption within the organization, in joules or multiples: <i>67,594 GJ</i></li> <li>f. Standards, methodologies, assumptions, and/or calculation tools used: <i>All emissions and energy consumption calculation methodologies are based on The Greenhouse Gas Protocol-A Corporate Accounting and Reporting Standard (Revised Version –March 2004)</i></li> <li>g. Source of the conversion factors used: <i>Energy Star Portfolio Manager Technical Reference - Thermal Energy Conversions (August 2015)</i></li> </ul>
<b>GRI 302: Energy 2016</b>	302-3 Energy intensity	<ul style="list-style-type: none"> <li>a. Energy intensity ratio for the organization: <i>0.17 GJ/sf</i></li> <li>b. Organization-specific metric (the denominator) chosen to calculate the ratio: <i>398,400 sf</i></li> <li>c. Types of energy included in the intensity ratio; whether fuel, electricity, heating, cooling, steam, or all: <i>fuel (natural gas) and electricity</i></li> <li>d. Whether the ratio uses energy consumption within the organization, outside of it, or both: <i>The ratio only uses energy consumption within the organization</i></li> </ul>



GRI Standard	Disclosure	Response
<b>GRI 303: Water and Effluents 2018</b>	303-5 Water consumption	<p>a. Total water consumption from all areas in megaliters: <i>51.23 megalitres</i></p> <p>b. Total water consumption from all areas with water stress in megaliters: <i>51.23 megalitres</i></p> <p>c. Change in water storage in megaliters, if water storage has been identified as having a significant water-related impact: <i>Not applicable, water storage has not been identified as having a significant water-related impact</i></p> <p>d. Any contextual information necessary to understand how the data have been compiled, such as any standards, methodologies, and assumptions used, including whether the information is calculated, estimated, modeled, or sourced from direct measurements, and the approach taken for this, such as the use of any sector-specific factors: <i>The operational control approach is used for quantification of water consumption. Water consumption data is collected using utility invoices/data portals.</i></p>
<b>GRI 305: Emissions 2016</b>	305-1 Direct (Scope 1) GHG emissions	<p>a. Gross direct (Scope 1) GHG emissions in metric tons of CO2 equivalent: <i>1,645 tCO2e</i></p> <p>b. Gases included in the calculation; whether CO2, CH4, N2O, HFCs, PFCs, SF6, NF3, or all: <i>CO2, CH4, N2O</i></p> <p>c. Biogenic CO2 emissions in metric tons of CO2 equivalent: <i>Not applicable</i></p> <p>d. Base year for the calculation, if applicable, including:</p> <p>i. the rationale for choosing it: <i>2019 has been selected as the base year, as it represents the earliest year for which complete and verified emissions data are available</i></p> <p>ii. emissions in the base year: <i>2,332 tCO2e</i></p> <p>iii. the context for any significant changes in emissions that triggered recalculations of base year emissions: <i>The base year emissions have been recalculated to reflect a significant change in the emissions profile following the disposition of assets</i></p> <p>e. Source of the emission factors and the global warming potential (GWP) rates used, or a reference to the GWP source: <i>Emission factors for natural gas have been sourced from Canada's National Inventory Report (1990–2024): Greenhouse Gas Sources and Sinks in Canada, published in April 2026; Global Warming Potential (GWP) values have been sourced from the IPCC Fifth Assessment Report (AR5)</i></p> <p>f. Consolidation approach for emissions; whether equity share, financial control, or operational control: <i>Operational control</i></p> <p>g. Standards, methodologies, assumptions, and/or calculation tools used: <i>All emissions and energy consumption calculation methodologies are based on The Greenhouse Gas Protocol-A Corporate Accounting and Reporting Standard (Revised Version –March 2004)</i></p>
<b>GRI 305: Emissions 2016</b>	305-2 Energy indirect (Scope 2) GHG emissions	<p>a. Gross location-based energy indirect (Scope 2) GHG emissions in metric tons of CO2 equivalent: <i>629 tCO2e</i></p> <p>b. If applicable, gross market-based energy indirect (Scope 2) GHG emissions in metric tons of CO2 equivalent: <i>0 (No market-based Scope 2 emissions during the reporting period)</i></p> <p>c. If available, the gases included in the calculation; whether CO2, CH4, N2O, HFCs, PFCs, SF6, NF3, or all: <i>CO2, CH4, N2O</i></p> <p>d. Base year for the calculation, if applicable, including:</p> <p>i. the rationale for choosing it: <i>2019 has been selected as the base year, as it represents the earliest year for which complete and verified emissions data are available</i></p> <p>ii. emissions in the base year: <i>249 tCO2e</i></p> <p>iii. the context for any significant changes in emissions that triggered recalculations of base year emissions: <i>The base year emissions have been recalculated to reflect a significant change in the emissions profile following the disposition of assets</i></p> <p>e. Source of the emission factors and the global warming potential (GWP) rates used, or a reference to the GWP source: <i>Emission factors for electricity have been sourced from Canada's National Inventory Report (1990–2024): Greenhouse Gas Sources and Sinks in Canada, published in April 2026; Global Warming Potential (GWP) values have been sourced from the IPCC Fifth Assessment Report (AR5)</i></p> <p>f. Consolidation approach for emissions; whether equity share, financial control, or operational control: <i>Operational control</i></p> <p>g. Standards, methodologies, assumptions, and/or calculation tools used: <i>All emissions and energy consumption calculation methodologies are based on The Greenhouse Gas Protocol-A Corporate Accounting and Reporting Standard (Revised Version –March 2004)</i></p>



GRI Standard	Disclosure	Response
<b>GRI 305: Emissions 2016</b>	305-4 GHG emissions intensity	a. GHG emissions intensity ratio for the organization: <i>5.71 kgCO<sub>2</sub>e/sf</i> b. Organization-specific metric (the denominator) chosen to calculate the ratio: <i>398,400 sf</i> c. Types of GHG emissions included in the intensity ratio; whether direct (Scope 1), energy indirect (Scope 2), and/or other indirect (Scope 3): <i>Scope 1 and Scope 2</i> d. Gases included in the calculation; whether CO <sub>2</sub> , CH <sub>4</sub> , N <sub>2</sub> O, HFCs, PFCs, SF <sub>6</sub> , NF <sub>3</sub> , or all: <i>CO<sub>2</sub>, CH<sub>4</sub>, N<sub>2</sub>O</i>
<b>GRI 306: Waste 2020</b>	306-3 Waste generated	a. Total weight of waste generated in metric tons, and a breakdown of this total by composition of the waste: <ul style="list-style-type: none"> <li>• Hazardous waste generated: -</li> <li>• Non-Hazardous waste generated: <i>1,353 MT</i></li> <li>• Waste to landfill: <i>1,114 MT</i></li> <li>• Waste diverted: <i>239 MT</i></li> </ul> b. Contextual information necessary to understand the data and how the data has been compiled: <i>Waste data is collected directly from waste hauler reports.</i>



### Sustainability Accounting Standards Board (SASB) Real Estate Standard

Code	Metric	Category	Unit	Reference
IF-RE-130a.1	Energy consumption data coverage as a percentage of total floor area, by property sector	Quantitative	Percentage (%) by floor area	<i>Dream Unlimited 2025 ESG Supplement - Environmental Data. Data coverage is based on the availability of meter data.</i>
IF-RE-130a.2	(1) Total energy consumed by portfolio area with data coverage	Quantitative	Gigajoules (GJ)	<i>Dream Unlimited 2025 ESG Supplement - Environmental Data.</i>
IF-RE-130a.5	Description of how building energy management considerations are integrated into property investment analysis and operational strategy	Discussion and Analysis	n/a	<i>Dream Sustainability Report 2025 - Page 16</i>
IF-RE-140a.1	Water withdrawal data coverage as a percentage of (1) total floor area	Quantitative	Percentage (%) by floor area	<i>Dream Unlimited 2025 ESG Supplement - Environmental Data. Data coverage is based on the availability of meter data.</i>
IF-RE-140a.2	(1) Total water withdrawn by portfolio area with data coverage and (2) percentage in regions with High or Extremely High Baseline Water Stress, by property sector	Quantitative	Thousand cubic metres (m3), Percentage (%)	<i>(1) Dream Unlimited 2025 ESG Supplement - Environmental Data. (2) 100%, percentage based on consumption</i>
IF-RE-140a.4	Description of water management risks and discussion of strategies and practices to mitigate those risks	Discussion and Analysis	n/a	<i>Dream Sustainability Report 2025 - Page 16 and Dream Unlimited Environmental Policy</i>
IF-RE-410a.3	Discussion of approach to measuring, incentivising and improving sustainability impacts of tenants	Discussion and Analysis	n/a	<i>Dream Unlimited Environmental Policy</i>
IF-RE-450a.2	Description of climate change risk exposure analysis, degree of systematic portfolio exposure, and strategies for mitigating risks	Discussion and Analysis	n/a	<i>Dream Sustainability Report 2025 - Pages 9 and 17</i>
IF-RE-000.A	Number of assets, by property sector	Quantitative	Number	<i>Dream Unlimited Annual Report 2025</i>
IF-RE-000.B	Leasable floor area, by property sector	Quantitative	Square metres (m2)	<i>Dream Unlimited Annual Report 2025</i>
IF-RE-000.D	Average occupancy rate, by property sector	Quantitative	Percentage (%)	<i>Dream Unlimited Annual Report 2025</i>

### Task Force for Climate-related Financial Disclosures (TCFD) Recommendations

TCFD Pillar	TCFD Recommendation	Reference
Governance	Disclose the organization’s governance around climate-related risks and opportunities.	<i>Dream Sustainability Report 2025 - Pages 17 and 21 For further information see Dream Unlimited's Governance, Environmental and Nominating Committee Charter</i>
Strategy	Disclose the actual and potential impacts of climate-related risks and opportunities on the organization’s businesses, strategy, and financial planning where such information is material.	<i>Dream Sustainability Report 2025 - Page 17</i>
Risk Management	Disclose how the organization identifies, assesses, and manages climate-related risks.	<i>Dream Sustainability Report 2025 - Pages 17 and 21</i>
Metrics & Targets	Disclose the metrics and targets used to assess and manage relevant climate-related risks and opportunities where such information is material.	<i>Dream Sustainability Report 2025 - Pages 16, 17 and 21 Dream Unlimited 2025 ESG Supplement - Environmental Data</i>